# Projected Formula Rate for AEP East subsidiaries in PJM

## To be Effective January 1, 2027 through December 31, 2027
## Docket No ER17-405

Pursuant to PJM OATT Attachment H-14A (Formula Rate Implementation Protocols), AEP has calculated its Projected Transmission Revenue Requirements (PTRR) for the Rate Year beginning January 1, 2027 through December 31, 2027. All the files pertaining to the PTRR are to be posted on the PJM website in PDF format. The first file provides the PTRR and rates for Network transmission service and Scheduling System Control and Dispatch Service (Schedule 1A), and the annual transmission revenue requirement for RTEP projects (Schedule 12). An informational filing will also be submitted to the FERC.

AEP network service rate will increase effective January 1, 2027 from $60,050.97 per MW per year to $62,136.20 per MW per year with the AEP annual revenue requirement increasing from $1,423,820,533 to $1,557,232,643

The AEP Schedule 1A rate will be $0.0521 per MWh.

An annual revenue requirement of $70,048,481 for RTEP projects (including true-up and interest) is to be collected under PJM Tariff Schedule 12. The RTEP Projected revenue requirement includes:

| | | |
|---|---|---|
| 1 | APCo RTEP ID: b0318 | $1,161,386 |
| 2 | APCo RTEP ID: b1660 | $375,291 |
| 3 | APCo RTEP ID: b1660.1 | $3,291,104 |
| 4 | APCo RTEP ID: b1663.2 | $585,079 |
| 5 | APCo RTEP ID: b1712.1 | $27,053 |
| 6 | APCo RTEP ID: b1712.2 | $234,523 |
| 7 | APCo RTEP ID: b1797.1 | $7,493,019 |
| 8 | APCo RTEP ID: b1875 | $1,118,027 |
| 9 | APCo RTEP ID: b2017 | $1,591,352 |
| 10 | APCo RTEP ID: b2020 | $2,941,431 |
| 11 | APCo RTEP ID: b2021 | $250,929 |
| 12 | APCo RTEP ID: b2230 | $79,586 |
| 13 | APCo RTEP ID: b2423 | $17,555 |
| 14 | APCo RTEP ID: b2609.1 | $58,469 |
| 15 | APCo RTEP ID: b2671 | $344,124 |
| 16 | APCo RTEP ID: b2687.1 | $8,042,387 |
| 17 | APCo RTEP ID: b2687.2 | $1,079,722 |
| 18 | APCo RTEP ID: b2834 | $1,004,535 |
| 19 | APCo RTEP ID: b2884 | $3,529 |
| 20 | APCo RTEP ID: b2889.1 | $1,517,468 |
| 21 | APCo RTEP ID: b2889.3 | $66,956 |
| 22 | APCo RTEP ID: b2889.4 | $76,350 |
| 23 | APCo RTEP ID: b2889.6 | $695,881 |

| | | |
|---|---|---|
| 24 | APCo RTEP ID: b2892 | $1,070,432 |
| 25 | APCo RTEP ID: b3040.1 | $23,318 |
| 26 | APCo RTEP ID: b3040.2 | $850 |
| 27 | APCo RTEP ID: b3118.2 | $143,422 |
| 28 | APCo RTEP ID: b3118.8 | $118,310 |
| 29 | APCo RTEP ID: b3148.1 | $146,102 |
| 30 | APCo RTEP ID: b3148.3 | $292,643 |
| 31 | APCo RTEP ID: b3148.4 | $135,997 |
| 32 | APCo RTEP ID: b3151.3 | $167,346 |
| 33 | APCo RTEP ID: b3800.100 | $1,648,082 |
| 34 | APCo RTEP ID: b3847.2 | $- |
| 35 | I&M RTEP ID: 2668 | $304,600 |
| 36 | I&M RTEP ID: 2776 | $392,983 |
| 37 | I&M RTEP ID: b0839 | $703,849 |
| 38 | I&M RTEP ID: b1465.2 | $56,005 |
| 39 | I&M RTEP ID: b1465.3 | $2,088,451 |
| 40 | I&M RTEP ID: b1465.4 | $17,705 |
| 41 | I&M RTEP ID: b1465.5 | $69,377 |
| 42 | I&M RTEP ID: b1659.14 | $116,548 |
| 43 | I&M RTEP ID: b1818 | $1,320,422 |
| 44 | I&M RTEP ID: b1819 | $348,977 |
| 45 | I&M RTEP ID: b2048 | $79,314 |
| 46 | I&M RTEP ID: b2257 | $255,126 |
| 47 | I&M RTEP ID: b2410 | $2,500,015 |
| 48 | I&M RTEP ID: b2449 | $190,163 |
| 49 | I&M RTEP ID: b2777 | $880,104 |
| 50 | I&M RTEP ID: b2799.3 | $141,207 |
| 51 | I&M RTEP ID: b2831.1 | $70,822 |
| 52 | I&M RTEP ID: b2936.1 | $17,817 |
| 53 | I&M RTEP ID: b3103.2 | $213,672 |
| 54 | I&M RTEP ID: b3103.4 | $65,991 |
| 55 | I&M RTEP ID: b3103.5 | $97,540 |
| 56 | I&M RTEP ID: b3103.6 | $19,000 |
| 57 | I&M RTEP ID: b3103.8 | $247,302 |
| 58 | I&M RTEP ID: b3151.13 | $47,418 |
| 59 | I&M RTEP ID: b3151.14 | $108,663 |
| 60 | I&M RTEP ID: b3151.4 | $6,046 |
| 61 | I&M RTEP ID: b3151.8 | $1,127,258 |
| 62 | I&M RTEP ID: b3151.9 | $38,637 |
| 63 | I&M RTEP ID: b3270 | $526,606 |
| 64 | I&M RTEP ID: b3775.10 | $836,437 |

| | | |
|---|---|---|
| 65 | I&M RTEP ID: b3775.6 | $198,462 |
| 66 | I&M RTEP ID: b3775.7 | $137,800 |
| 67 | KPCo RTEP ID: b2750.1 | $21,215 |
| 68 | KPCo RTEP ID: b2761.3 | $3,792,586 |
| 69 | KPCo RTEP ID: b3087.2 | $24 |
| 70 | KPCo RTEP ID: b3118.1 | $454,933 |
| 71 | KPCo RTEP ID: b3118.10 | $20,437 |
| 72 | KPCo RTEP ID: b3118.3 | $77,160 |
| 73 | KPCo RTEP ID: b3118.4 | $97,412 |
| 74 | KPCo RTEP ID: b3118.5 | $135,742 |
| 75 | KPCo RTEP ID: b3118.6 | $12,563 |
| 76 | KPCo RTEP ID: b3118.7 | $593,201 |
| 77 | KPCo RTEP ID: b3118.9 | $102,750 |
| 78 | KPCo RTEP ID: b3847.1 | $3,975,479 |
| 79 | OPCo RTEP ID: b0570 | $157,604 |
| 80 | OPCo RTEP ID: b1032.2 | $88,305 |
| 81 | OPCo RTEP ID: b1032.3 | $- |
| 82 | OPCo RTEP ID: b1032.4 | $164,860 |
| 83 | OPCo RTEP ID: b1034.1 | $738,947 |
| 84 | OPCo RTEP ID: b1034.2 | $466,180 |
| 85 | OPCo RTEP ID: b1034.6 | $271,225 |
| 86 | OPCo RTEP ID: b1034.7 | $576,504 |
| 87 | OPCo RTEP ID: B1231 | $819,961 |
| 88 | OPCo RTEP ID: b1666 | $421,224 |
| 89 | OPCo RTEP ID: b1818 | $118,142 |
| 90 | OPCo RTEP ID: b1864.1 | $769,158 |
| 91 | OPCo RTEP ID: b1870 | $1,142 |
| 92 | OPCo RTEP ID: b1957 | $298,684 |
| 93 | OPCo RTEP ID: b1962 | $85,475 |
| 94 | OPCo RTEP ID: b1970 | $- |
| 95 | OPCo RTEP ID: b2017 | $825,202 |
| 96 | OPCo RTEP ID: b2018 | $963,783 |
| 97 | OPCo RTEP ID: b2019 | $943,603 |
| 98 | OPCo RTEP ID: b2021 | $517,772 |
| 99 | OPCo RTEP ID: b2032 | $14,938 |
| 100 | OPCo RTEP ID: b2122.3 | $288,462 |
| 101 | OPCo RTEP ID: b2122.4 | $33,989 |
| 102 | OPCo RTEP ID: b2254 | $122,799 |
| 103 | OPCo RTEP ID: b2256 | $389,587 |
| 104 | OPCo RTEP ID: b2502.1 | $17,318 |
| 105 | OPCo RTEP ID: b2791.1 | $892,481 |

| | | |
|---|---|---|
| 106 | OPCo RTEP ID: b2792 | $529,568 |
| 107 | OPCo RTEP ID: b2833 | $67,675 |
| 108 | OPCo RTEP ID: b2885.3 | $1,871 |
| 109 | OPCo RTEP ID: b3112 | $142,230 |
| 110 | OPCo RTEP ID: b3274 | $6,375 |
| 111 | OPCo RTEP ID: b3276.3 | $1,100 |
| 112 | OPCo RTEP ID: b3919.1 | $- |
| 113 | OPCo RTEP ID: b504 | $618,051 |
| 114 | WPCo RTEP ID: b1864.2 | $120,733 |
| 115 | WPCo RTEP ID: b2958.1 | $86,810 |
| 116 | WPCo RTEP ID: b2958.2 | $184,733 |
| 117 | WPCo RTEP ID: b3800.121 | $(8,086) |